

Victoria County Groundwater Conservation District
Meeting Minutes for April 10, 2026

THE STATE OF TEXAS

VICTORIA COUNTY

Item 1 - Convene Meeting

Mr. Andruss explained that staff completed the necessary public notification requirements for the meeting.

Board Action: Mr. Meek called the meeting to order at 9:00 AM and called the roll of representatives:

Precinct 1: Mr. Jerry Hroch, Vice President: Present.

Precinct 2: Mr. Thurman Clements, Jr., Director: Present.

Precinct 3: Mrs. Barbara Dietzel, Secretary: Absent.

Precinct 4: Mr. Mark Meek, President: Present.

At Large: Mr. Kenneth Eller, Director: Present.

General Manager: Tim Andruss: Present.

General Counsel: Jim Allison: Present.

Item 2 - Receive Public Comment

Item 3 - Groundwater Management (Permitting)

Topic 3.1 - Report

Mr. Andruss provided the following information:

Regarding Well Registration Processing

As of April 6, 2026, staff had received 13 well registration applications (ARWs) since October 1, 2025.

As of April 6, 2026, staff had received 52 Notices of Intent to Drill a Well (NIDWs) since October 1, 2025.

Regarding Production Permit Renewal Processing

As of April 6, 2026, staff had identified __ production permits due to expire during the fiscal year. Staff will mail courtesy notices regarding the pending expiration and the need to renew the subject permit to permittees in April 2026.

Regarding Permit Processing

As of April 6, 2026, staff had initiated 5 permitting request case (PRCs) since October 1, 2025.

As of April 6, 2026, staff had 4 permitting request cases pending.

1. Permitting Request Case - PRC-20260113-02 - ADSPP-20251218-01 - VCPFC - Pending/Uncontested - Mr. Sean Stibich for Port of Victoria, Victoria County Port Facilities Corporation, and Victoria County Navigation District seeks, under permitting request case PRC-20260113-02, a permit authorizing the production of slightly saline groundwater for industrial uses at rates not to exceed 1,240 gallons per minute or 2,000 acre-feet per year from a deep saline well screened in the Goliad Saline Groundwater Zone at depths exceeding 1,300 feet below the surface. The proposed well will be located on a 2,723.06-acre tract of land near the intersection of State Highway 185 and McCoy Road in Victoria County, Texas.
2. Permitting Request Case - PRC-20251118-03 - ANHUPPW-20251118-03 - LTJ Investments LLC - Pending/Uncontested - Mr. James Zafereo for LTJ Investments LLC seeks, under permitting request case PRC-20251118-03, a standard-capacity non-historic-use production permit authorizing the production of groundwater from a non-grandfathered well for Poultry Farm and Commercial uses at rates not to exceed 25 gallons per minute or 5 acre-feet per year. The subject well is located on a 285.85-acre tract of land near the intersection of Levi Sloan Road and Dixie Lane in Victoria County, Texas.
3. Permitting Request Case - PRC-20251118-02 - ANHUPPW-20251118-02 - LTJ Investments LLC - Pending/Uncontested - Mr. James Zafereo for LTJ Investments LLC seeks, under permitting request case PRC-20251118-02, a standard-capacity non-historic-use production permit authorizing the production of groundwater from a non-grandfathered well for Poultry Farm and Commercial uses at rates not to exceed 25 gallons per minute or 5 acre-feet per year. The subject well is located on a 285.85-acre tract of land near the intersection of Levi Sloan Road and Dixie Lane in Victoria County, Texas.
4. Permitting Request Case - PRC-20251118-01 - ANHUPPW-20251118-01 - LTJ Investments LLC - Pending/Uncontested - Mr. James Zafereo for LTJ Investments LLC seeks, under permitting request case PRC-20251118-01, a standard-capacity non-historic-use production permit authorizing the production of groundwater from a non-grandfathered well for Poultry Farm and Commercial uses at rates not to exceed 25 gallons per minute or 5 acre-feet per year. The subject well is located on a 285.85-acre tract of land near the intersection of Levi Sloan Road and Dixie Lane in Victoria County, Texas.

As of April 6, 2026, staff had 251 active or approved production permits recorded in the permitting database with a combined amount of authorized groundwater production per year of 115,273 acre-feet.

Regarding Groundwater Production Report Processing

As of April 6, 2026, staff had processed 226 groundwater production reports for the preceding calendar year since October 1, 2025.

As of April 6, 2026, staff had recorded groundwater production reports for 226 water wells reporting 30,403 acre-feet of groundwater production during CY2025. (TWDB estimated the volume of groundwater produced for rural domestic, livestock, mining, and rig supply exempt uses in Victoria County in Year 2020 was 1,920 acre-feet. See: TWDB - Projected Exempt Groundwater Use Estimates.)

Regarding Manage Investigations related to Permitting Violations

As of April 6, 2026, staff had initiated 2 investigations related to groundwater management (i.e., permitting) since October 1, 2025.

As of April 6, 2026, staff had 2 active investigations related to groundwater management (i.e., permitting).

1. Investigation - INV- 20251006-01 - Unpermitted Non-Exempt-Use - Active
2. Investigation - INV- 20260205-01 - Failure to Satisfy Rules of the District - Production Reporting for CY2025 - Active

Regarding Manage Enforcement Cases related to Permitting Violations

As of April 6, 2026, the Board had initiated 0 enforcement case violations related to groundwater management (i.e., permitting) since October 1, 2025.

As of April 6, 2026, staff had 2 unresolved enforcement cases related to groundwater management (i.e., permitting).

1. Enforcement Case Violation - ECV-20250425-06 - KAM Enterprises LTD. - Failure to Report Groundwater Production CY2024 For Well(s) - Active
2. Enforcement Case Violation - ECV-20250425-10 - Blake Truax and Merri Truax - Failure to Report Groundwater Production CY2024 For Well(s) - Active

Regarding Permit Report Processing

As of April 6, 2026, staff had processed 0 permit reports to permittees since October 1, 2025.

As of April 6, 2026, staff had 0 permit report outstanding.

Topic 3.2- Investigation INV-20251006-01 re Unpermitted Non-Exempt-Use

Mr. Andruss provided the following information:

On February 6, 2026, staff developed courtesy notices and mailed out by USPS mail to each property owner as recorded in the Victoria Central Appraisal District online records to the 33 locations identified within Victoria County without any previous-issued production permits that may rely on groundwater production to support non-residential or non-agricultural activities at the site. See: Investigation - INV- 20251006-01 - Unpermitted Non-Exempt-Use - Active.

On January 14, 2026, management identified 65 locations within Victoria County associated with expired production permits for existing water wells and no overlapping active production permit to support the notification of landowner of the potential violation of the Rules of the District if groundwater production for non-exempt-use purposes. Staff will develop and send courtesy notices regarding the potential violation (i.e., failure to obtain a production permit) to the subject landowners based on tax parcel data recorded in the Victoria Central Appraisal District online records.

As of April 6, 2026, of the 33 locations identified 5 property owners have contacted the District and have stated that the well only supplies groundwater for residential use; staff are currently assisting 9 of the property owners that have contacted the district in drafting applications.

Board Action: None.

Topic 3.3- Investigation - INV-20260205-01 - Failure to Satisfy Rules of the District - Production Reporting for CY2025

Mr. Andruss provided the following information:

As of April 6 2026, staff have identified 21 wells under investigation INV- 20260205-01 - Failure to Satisfy Rules of the District - Production Reporting for CY2025 - Active that have potentially violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS by failing to report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.

On January 6, 2026, staff mailed out first courtesy notice sent by regular mail to well owners and agents of non-exempt use wells.

On March 6, 2026, staff transmitted the notice of potential violation letter to registered well owners and owners identified in the TxGIO Parcels 2025 dataset by regular mail.

On April 7, 2026, staff developed a list of wells and ownership information related to the wells that appear to currently have not satisfied the requirement to report groundwater production for CY2025.

Based on a review of recorded violations, well registration data, and owner data identified in the TxGIO Parcels 2025 dataset (i.e., landowner names), staff have classified the potential violations into the following groups based on the provisions of RULE 11.10: PENALTIES of the Rules of the District.

Group 1: Persons with one violation an no previous violations

- a. Registered Well Owner: FO2H Holdings, LLC; TxGIO Parcels 2025
Landowner: FO2H Holdings, LLC of well(s) NW-001504 and GW-001020.

b. Registered Well Owner: Clayton Maxwell; TxGIO Parcels 2025 Landowner: Clayton Maxwell of well NW-001480.

c. Registered Well Owner: LMFAO50 LP; TxGIO Parcels 2025 Landowner: Thomas Margo and Elston Jr. of well NW-001386.

d. Registered Well Owner: QES Pressure Control; TxGIO Parcels 2025 Landowner: Great White Pressure Control LLC. of well(s) NW-000209 and NW-000430.

e. Registered Well Owner: CLGS, LLC.; TxGIO Parcels 2025 Landowner: Redrocker Development LLC. of well (s) NW-000429 and NW-000211.

g. Registered Well Owner: Mission Partners; TxGIO Parcels 2025 Landowner: Mission Partners of well NW-000101.

h. Registered Well Owner: Da Costa Sons of Hermann Lodge 265; TxGIO Parcels 2025 Landowner: Da Costa Sons of Hermann Lodge 265 of well(s) GW-000989, GW-000690 and GW-000689.

Group 2: Persons with previous violation of the related rule in the previous 5-year period:

a. Registered Well Owner: Millennium Estate Management, LLC; TxGIO Parcels 2025 Landowner: VICTTEC LLC. of well NW-001296.

b. Registered Well Owner: Jesse Hunt; TxGIO Parcels 2025 Landowner: Jesse Hunt of well NW-000887.

c. Registered Well Owner: Bloomington ISD; TxGIO Parcels 2025 Landowner: Bloomington ISD of well(s) NW-000332, GW-000773 and GW-000768.

d. Registered Well Owner: Buhler-Telferner Partnership; TxGIO Parcels 2025 Landowner: Buhler-Telferner Partnership of well(s) GW-001030, GW-001029 and GW-001028.

e. Registered Well Owner: Rebecca S. Muschalek; TxGIO Parcels 2025 Landowner: Rebecca S. Muschalek of well GW-000563.

If the board finds that violations have occurred in the instances identified above and instruct staff to proceed with enforcement efforts, staff will:

a) mail 1st notice of violation and any approved settlement offer to the landowner associated with the TxGIO Parcels 2025 by CMRRR and to the register well owner by regular mail by May 1, 2026;

b) mail 2nd notice of violation and any approved settlement offer to the landowner associated with the TxGIO Parcels 2025 by CMRRR and to the register well owner by regular mail by June 1, 2026;

c) mail the notice of need to file suit and any approved settlement offer to the landowner associated with the TxGIO Parcels 2025 by CMRRR and to the registered well owner by regular mail by June 30, 2026, and

- d) publish an enforcement hearing notice for any unresolved violations for the July 10, 2026, board meeting by June 26, 2026, and
- e) present any unresolved violations to the board at the July 10, 2026, meeting with a recommendation that the board: 1) confirm the findings of violation and penalties and 2) referred to the violations to legal counsel for filing suit before the meeting scheduled for October 2, 2026.

Board Action: for Group 1: Persons with one violation and no previous violations.

Mr. Clements moved to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: FO2H Holdings, LLC; TxGIO Parcels 2025 Landowner: FO2H Holdings, LLC) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well(s) NW-001504 and GW-001020 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: FO2H Holdings, LLC; TxGIO Parcels 2025 Landowner: FO2H Holdings, LLC) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$100.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: Clayton Maxwell; TxGIO Parcels 2025 Landowner: Clayton Maxwell) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well NW-001480 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and

4. offer to settle the violation if (Registered Well Owner: Clayton Maxwell; TxGIO Parcels 2025 Landowner: Clayton Maxwell) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$100.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: LMFAO50 LP; TxGIO Parcels 2025 Landowner: Thomas Margo and Elston Jr.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well NW-001386 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: LMFAO50 LP; TxGIO Parcels 2025 Landowner: Thomas Margo and Elston Jr.) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$100.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: QES Pressure Control; TxGIO Parcels 2025 Landowner: Great White Pressure Control LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well(s) NW-000209 and NW-000430 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and

4. offer to settle the violation if (Registered Well Owner: QES Pressure Control; TxGIO Parcels 2025 Landowner: Great White Pressure Control LLC.) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$100.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: CLGS, LLC.; TxGIO Parcels 2025 Landowner: Redrocker Development LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well (s) NW-000429 and NW-000211 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: CLGS, LLC.; TxGIO Parcels 2025 Landowner: Redrocker Development LLC.) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$100.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: Mission Partners; TxGIO Parcels 2025 Landowner: Mission Partners) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well NW-000101 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and

4. offer to settle the violation if (Registered Well Owner: Mission Partners; TxGIO Parcels 2025 Landowner: Mission Partners) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$100.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: Da Costa Sons of Hermann Lodge 265; TxGIO Parcels 2025 Landowner: Da Costa Sons of Hermann Lodge 265) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well(s) GW-000989, GW-000690 and GW-000689 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$100.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Da Costa Sons of Hermann Lodge 265; TxGIO Parcels 2025 Landowner: Da Costa Sons of Hermann Lodge 265) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$100.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

Mr. Eller seconded the motion. The motion passed unanimously.

Board Action: for Group 2: Persons with previous violation of the related rule in the previous 5-year period

Mr. Clements moved to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: Millennium Estate Management, LLC; TxGIO Parcels 2025 Landowner: VICTTEC LLC.) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to NW-001296 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;

3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Millennium Estate Management, LLC; TxGIO Parcels 2025 Landowner: VICTTEC LLC.) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$250.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: Jesse Hunt; TxGIO Parcels 2025 Landowner: Jesse Hunt) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well NW-000887 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Jesse Hunt; TxGIO Parcels 2025 Landowner: Jesse Hunt) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$250.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: Bloomington ISD; TxGIO Parcels 2025 Landowner: Bloomington ISD) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well(s) NW-000332, GW-000773 and GW-000768 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and

4. offer to settle the violation if (Registered Well Owner: Bloomington ISD; TxGIO Parcels 2025 Landowner: Bloomington ISD) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$250.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: Buhler-Telferner TxGIOTParcelsT2025 Parcels 2025 Landowner: Buhler-Telferner Partnership) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well(s) GW-001030, GW-001029 and GW-001028 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and
4. offer to settle the violation if (Registered Well Owner: Buhler-Telferner TxGIOTParcelsT2025 Parcels 2025 Landowner: Buhler-Telferner Partnership) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$250.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

move to:

1. find that the well owner as of December 31, 2025, (Registered Well Owner: Rebecca S. Muschalek; TxGIO Parcels 2025 Landowner: Rebecca S. Muschalek) violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS of the Rules of the District related to well GW-000563 unless evidence to the contrary or evidence of related extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case violation regarding the violation;
3. set a \$250.00 penalty for the violation per RULE 11.5: Rule Enforcement of the Rules of the District; and

4. offer to settle the violation if (Registered Well Owner: Rebecca S. Muschalek; TxGIO Parcels 2025 Landowner: Rebecca S. Muschalek) consents to the following conditions:
 - a. Acknowledges the violation by June 30, 2026;
 - b. pays a settlement fee of \$250.00 by June 30, 2026; and
 - c. submits an administratively complete groundwater production report for calendar year 2025 by June 30, 2026.

Mr. Hroch seconded the motion. The motion passed unanimously.

Item 4 - Groundwater Protection

Topic 4.1 - Report

Mr. Andruss provided the following information:

Regarding Well Inspections

As of April 6, 2026, staff had recorded 16 well inspection forms (WIFs) since October 1, 2025.

Regarding Manage Investigations related to Groundwater Protection

As of April 6, 2026, staff had initiated 0 investigations related to Groundwater Protection since October 1, 2025.

As of April 6, 2026, staff had 1 active investigations related to Groundwater Protection.

1. Investigation - INV-20250507.1331 - Potential Contamination of Groundwater Near Serene Drive - Active

Regarding Manage Enforcement Cases related to Groundwater Protection

As of April 6, 2026, the Board had initiated 0 enforcement case violations related to Groundwater Protection since October 1, 2025.

As of April 6, 2026, staff had 0 unresolved enforcement case violations related to Groundwater Protection.

Regarding Well Plugging Sponsorship

As of April 6, 2026, staff had not received any requests for assistance with well plugging since October 1, 2025.

Regarding Serene Drive Water Quality Investigation

On March 10, 2026, Caitlin Dobsy of WSP USA provided a draft report for review.

Topic 4.2 - Serene Drive Water Quality Investigation

Mr. Andruss explained that on September 9, 2025, staff authorized WSP USA to undertake project PRJ-20256100.05 - Serene Drive Water Quality Investigation. The funding limit approved by the Board was \$10,000.00. On March 10, 2026, Caitlin Dobsy of WSP USA provided a draft report for review by staff. As of March 30, 2026, the District has incurred charges that total \$12,823.87. See the draft technical

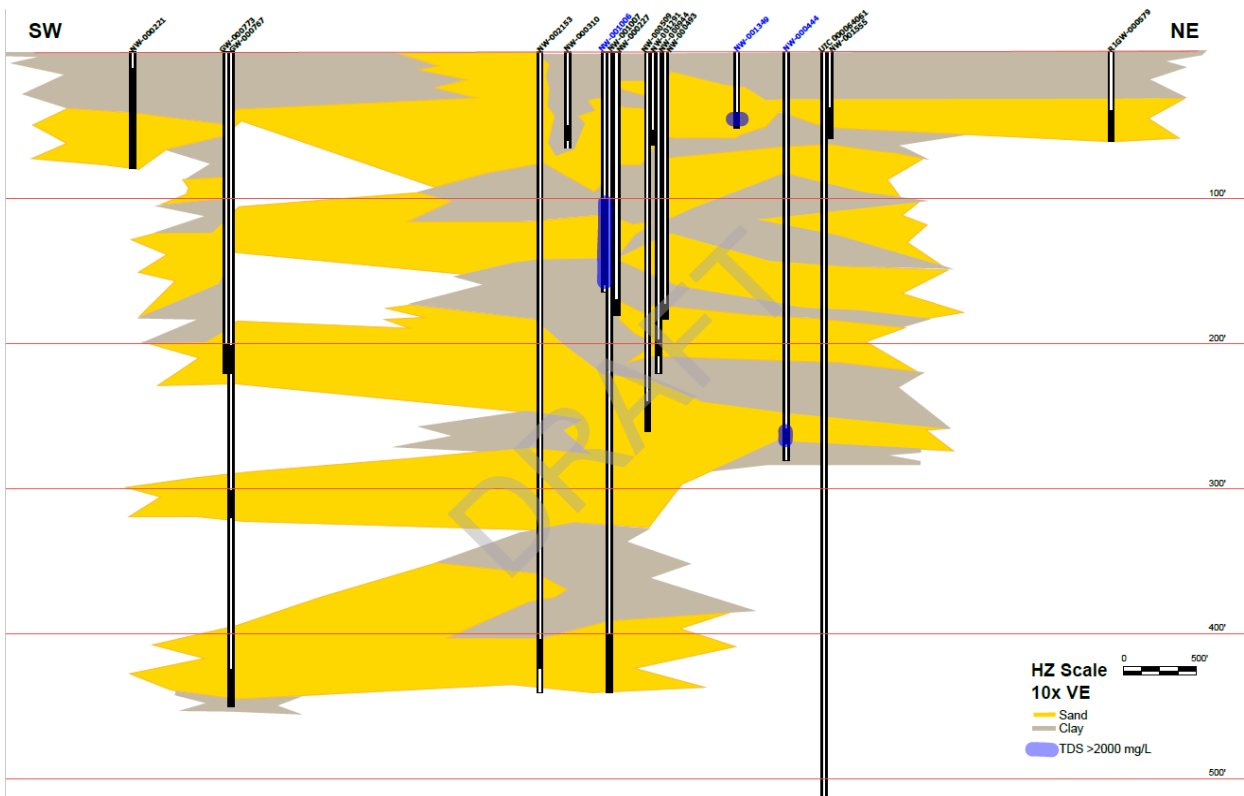
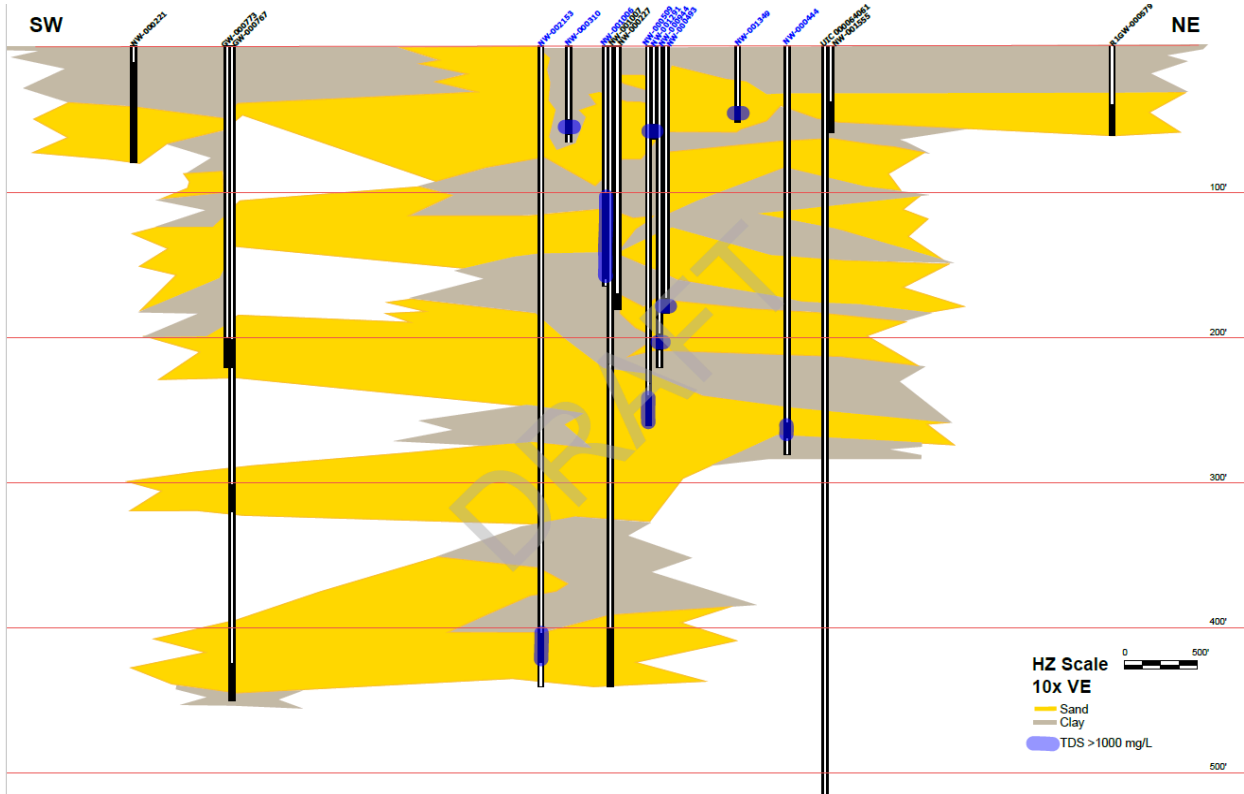
memorandum title EVALUATION OF SERENE DRIVE AREA DOMESTIC-USE WATER QUALITY.

The key conclusions of the report include:

1. the data collected suggests the source of the elevated salt content of the shallow groundwater in the vicinity of Serene Drive "is most consistent with mixing with oilfield/deep-basin brines, rather than from halite dissolution or local background conditions."
2. the data collected "does not allow for trend analysis for any constituent in any well."
3. the mechanism controlling interval-specific impacts (e.g., vertical gradients, localized pathways, or bounding units) cannot be confirmed.

WSP USA identifies within the memorandum certain tasks that could be undertaken to further the investigation of water quality near Serene Drive.

The following diagrams from the memorandum may be useful to understand the complicated circumstances encounter near Serene Drive.



Board Action:

Mr. Clements moved to

1. accept the draft report provided from WSP USA on March 10, 2026; and
2. authorize the expenditure of up to \$10,000.00 with WSP USA for:
 - a. the payment of incurred charges exceeding the previously authorized funding limit for the project;
 - b. the development of special rules designed to protect the groundwater resources in the vicinity of Serene Drive from further degradation.
 - c. the coordination with affected parties regarding any result in management-proposed rules or revisions to rules; and
 - d. the coordination with the TXRRC regarding possible remediation of water quality in the vicinity of Serene Drive.

Mr. Eller seconded the motion. The motion passed unanimously.

Item 5 - Groundwater Monitoring

Topic 5.1 - Report

Mr. Andruss provided the following information:

Regarding Drought Condition Monitoring

As of April 8, 2026, the U.S. Drought Monitor (<https://www.drought.gov/states/texas/county/victoria>) indicates that 100% of Victoria County was experiencing drought conditions.

As of April 8, 2026, drought condition information related to the district and the surrounding region of Texas collected from the Water Data for Texas website (<https://www.waterdatafortexas.org/drought/>) indicates that 100% of Victoria County was experiencing drought conditions.

Regarding Water Level Monitoring

As of April 6, 2026, staff had collected 25 water level measurements since October 1, 2025.

Regarding Advanced Aquifer Monitoring

On March 27, 2026, Marian Singer with WellIntel informed the District that the automated monitoring system on well GW-000366 (Meek Well) had been successfully calibrated and water level measurement were being collected. After WellIntel corrects the certain reference information in the system, staff will post the water level chart to the website of the district. Presently, the cooperating district have 5 automated wells operational. The charts of automated measurements can be viewed at the following web address: <https://www.vcgcd.org/real-time-aquifer-monitoring-charts>.

Regarding Water Level Assessment

On February 18, 2026, Dr. Young of Intera submitted the draft report of the assessment of calendar years 2024 and 2025 water levels using geostatistical techniques as requested by the cooperating districts. On April 9, 2026, Nick Lamkey

of Intera provided the final report of the project for advanced geostatistical evaluation of water level measurements for calendar year 2024 and 2025.

Regarding Water Quality Assessment

On March 27, 2026, Neil Blandford of Daniel B. Stephens and Associates (DBSA) completed the work on the project regarding the general groundwater quality within Victoria, Jackson, Calhoun, and Refugio Counties.

Regarding Subsidence Assessment

On March 12, 2026, the District submitted, on behalf of the cooperating districts, a grant application to the Texas Water Development Board for a project titled The Development of the CGCBGF Model for Groundwater Management and Planning. The proposed project would 1) integrate hydrogeologic data, measured subsidence, groundwater production and water levels since 1940 to update the Central Gulf Coast Brackish Groundwater Flow (CGCBGF) Model to support the simulation of subsidence using the MODFLOW 6 CSUB subsidence module; 2) determine subsidence rates from 2018 to 2025 from satellite-based InSAR data and deformation measurements from NOAA stations for the four counties within the jurisdictions of the cooperating districts; 3) provide the cooperating districts with the information to refine their rules incentivizing the safe development of brackish groundwater, 4) advance the best available science for modeling impacts from brackish production including subsidence; 5) provide a tool for evaluating the potential impacts of developing brackish groundwater resources, and 6) includes the installation and operation of a subsidence monitoring station.

The proposed project is estimated to cost \$281,000 with the cooperating district contributing \$40,000 (\$10,000 per cooperating district) from the cooperating districts' operating budgets . The application seeks \$231,000 from the grant program. See: VCGCD - TWDB GRSDC Grant - Application - FY2026, VCGCD - TWDB GRSDC Grant - SOW - FY2026, and VCGCD - TWDB GRSDC Grant - Project Budget - FY2026.

Regarding Monitoring Effort Assessment and Improvement

Staff continue to work to improve monitoring efforts within the Victoria County. To date, the District has issued incentivization payments as well access fees to cooperating landowners in the amount of \$1,200.00. The total encumbrance of in the operating budget for the incentivization is \$10,000.00. See <https://www.vcgcd.org/incentivization-of-monitoring-program>.

Topic 5.2 - Water Level Assessment

Mr. Andruss explained that on February 3, 2026, Tim Andruss notified Steve Young of Intera of the approval of the project for advanced geostatistical evaluation of water level measurements for calendar year 2024 and 2025 by each of the boards of

CCGCD, RGCD, TGCD, and VCGCD. The fixed cost approved for the project by the cooperating districts is \$24,000.00.

On April 9, 2026, Nick Lamkey of Intera provided the final report of the project for advanced geostatistical evaluation of water level measurements for calendar year 2024 and 2025. See report titled Application of Geostatistical Techniques to Interpret Measured 2024 and 2025 Water Levels.

The image below, representing Table 5 from the report, documents the estimated changes in water levels computed for Victoria County since calendar year 2000.

Table 5 Average annual water level (ft, msl) and change in the average annual water level for Victoria County for the Chicot Aquifer, the Evangeline Aquifer and the Chicot & Evangeline aquifers

Aquifer	Water Level/Change	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Chicot	avg. WL (ft)	49.8	49.2	47.8	48.8	49.6	52.6	51.8	52.0	52.4	50.9	52.8	48.0	43.5	50.1	45.5	48.2	49.9	51.4	52.0	49.9	47.9	48.6	51	45.6	42.6	42.9
	change (ft)*	0.0	-0.6	-2.0	-1.0	-0.2	2.8	2.0	2.2	2.6	1.1	3.0	-1.7	-6.3	0.3	-4.3	-1.6	0.1	1.6	2.2	0.1	-1.9	-1.2	1.1	-4.2	-7.2	-6.9
Evangeline	avg. WL (ft)	29.8	32.0	40.6	48.8	51.0	48.9	47.6	53.4	53.0	47.7	44.8	41.3	32.4	45.3	40.9	41.4	45.6	46.1	30.6	38.0	39.1	42.7	43.3	44.6	39.2	39.0
	change (ft)*	0.0	2.2	10.8	19.0	21.2	19.1	17.7	23.5	23.1	17.8	15.0	11.5	2.5	15.4	11.0	11.5	15.7	16.3	0.7	8.2	9.3	12.9	13.5	14.8	9.4	9.2
Chicot & Evangeline	avg. WL (ft)	41.3	42.4	46.0	50.6	51.9	52.2	51.2	54.2	54.2	50.7	50.2	46.2	39.3	49.3	44.8	46.3	49.3	50.4	42.7	45.6	45.1	47.4	48.8	46.9	40.8	40.9
	change (ft)*	0.0	1.0	4.6	9.2	10.5	10.9	9.9	12.9	12.9	9.4	8.9	4.9	-2.0	7.9	3.4	5.0	7.9	9.0	1.4	4.2	3.8	6.1	7.5	5.6	-0.5	-0.4

* change is measured relative to the year 2000; avg WL is measured relative to mean sea level

The analysis indicates that water levels in the Chicot Aquifer of the Gulf Coast Aquifer System in Victoria County have declined by 6.9 feet in calendar year 2025 relative to year 2000. The 5-year rolling average of water level change in the Chicot Aquifer of the Gulf Coast Aquifer System in Victoria County indicates that the recent trend is a 3.7 feet decline as compared to calendar year 2000.

The analysis indicates that water levels in the Evangeline Aquifer of the Gulf Coast Aquifer System in Victoria County have recovered by 9.2 feet in calendar year 2025 relative to year 2000. The 5-year rolling average of water level change in the Evangeline Aquifer of the Gulf Coast Aquifer System in Victoria County indicates that the recent trend is a 12.0 feet recovery as compared to calendar year 2000.

The analysis indicates that the water level changes of the Chicot and Evangeline Aquifers of the Gulf Coast Aquifer System in Victoria County have declined by 0.4 feet in calendar year 2025 relative to year 2000, in aggregate. The 5-year rolling average of water level changes of the Chicot and Evangeline Aquifers of the Gulf Coast Aquifer System in Victoria County indicates that the recent trend is a 3.66 feet recovery as compared to calendar year 2000.

The images below, representing Figure 7 and Figure 12 from the report, illustrate the spatial distribution of changes in water levels computed for the Chicot and Evangeline Aquifers in Victoria County as of calendar year 2025 relative to calendar year 2000, respectively.

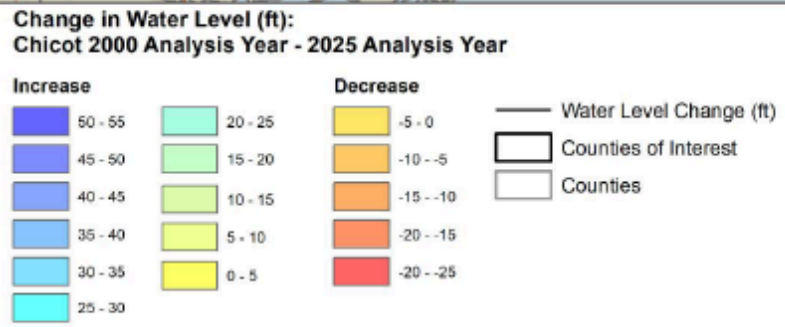
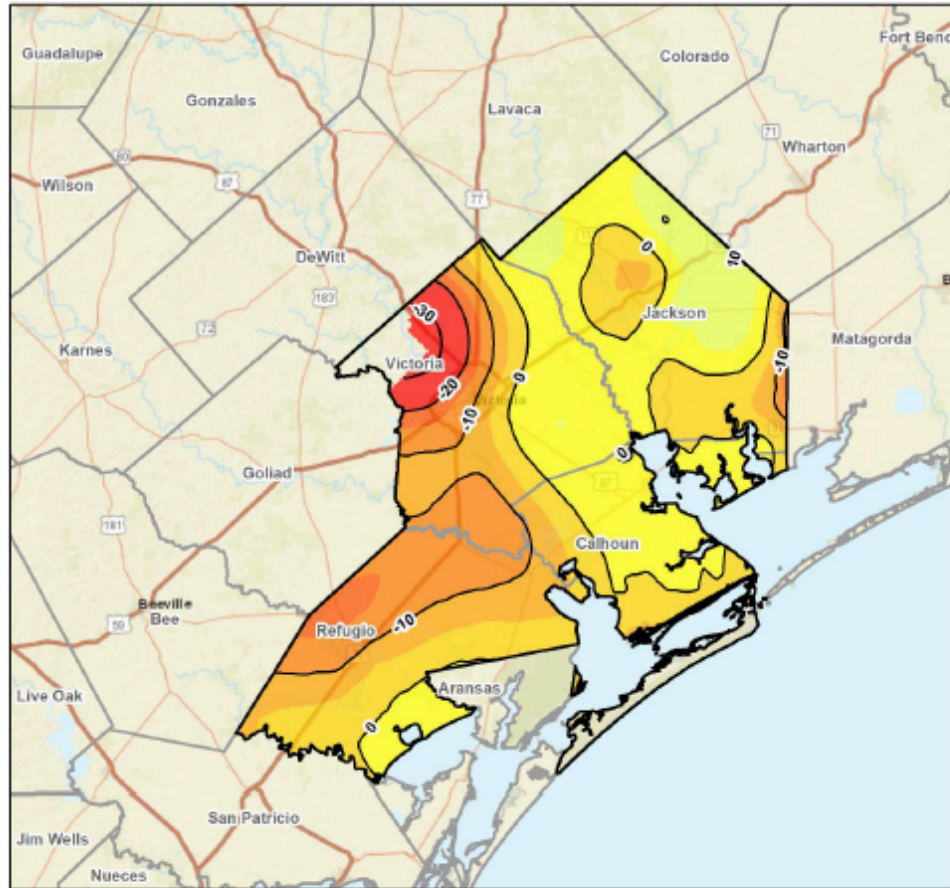
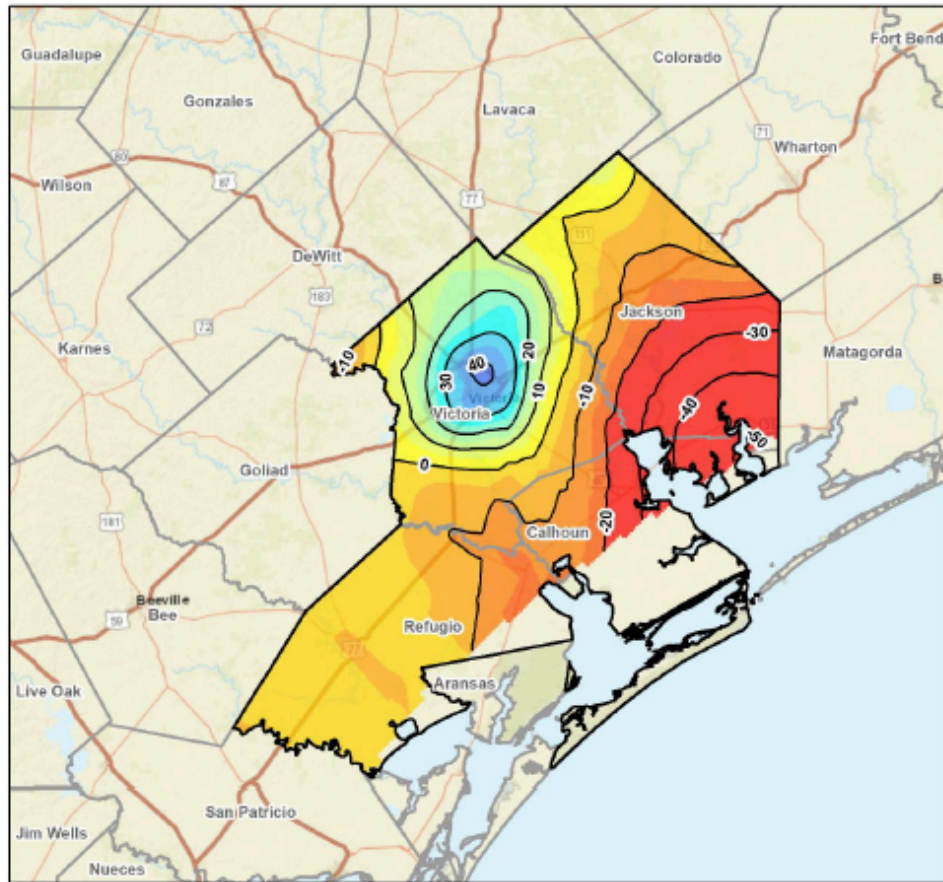


Figure 7 Contours of the change in water levels in the Chicot Aquifer from the 2000 Analysis Year to the 2025 Analysis Year



**Change in Water Level (ft):
Evangeline 2000 Analysis Year - 2025 Analysis Year**

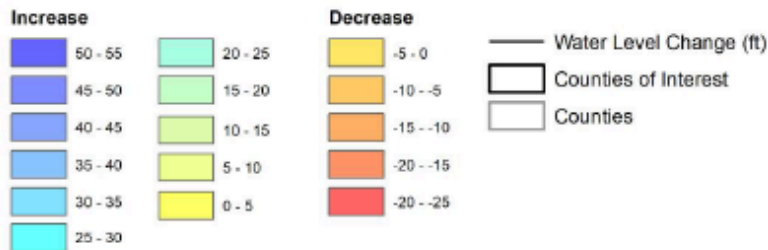


Figure 12 Contours of the change in water levels in the Evangeline Aquifer from the 2000 Analysis Year to the 2025 Analysis Year

The District is a member of and contained completely within Groundwater Management Area 15 (GMA 15). The desire future condition for GMA 15 is expressed as follows:

The representatives of Groundwater Management Area 15 proposed the following Desired Future Conditions for Adoption on April 8, 2021:

1. The Desired Future Condition for the counties in the groundwater management area (gma-specific DFC) shall not exceed an average drawdown of 13 feet for the Gulf Coast Aquifer System at December 2080; and
2. The Desired Future Conditions for each county within the groundwater management area (county-specific DFCs) shall not exceed the values specified in Table A at December 2080:

Table A. Desired Future Conditions for Counties of GMA 15 expressed as an Average Drawdown between January 2000 and December 2080.

- Aransas County: 0 feet of drawdown of the Gulf Coast Aquifer System.
- Bee County: 7 feet of drawdown of the Gulf Coast Aquifer System.
- Calhoun County: 5 feet of drawdown of the Gulf Coast Aquifer System.
- Colorado County: 17 feet of drawdown of the Chicot and Evangeline Aquifers; and 25 feet of drawdown of the Jasper Aquifer.
- DeWitt County: 17 feet of drawdown of the Gulf Coast Aquifer System.
- Fayette County: 44 feet of drawdown of the Gulf Coast Aquifer System.
- Goliad County: 4 feet of recovery of the Chicot Aquifer; 2 feet of recovery of the Evangeline Aquifer; 7 feet of drawdown of the Burkeville Aquifer; and 14 feet of drawdown of the Jasper Aquifer.
- Jackson County: 15 feet of drawdown of the Gulf Coast Aquifer System.
- Karnes County: 22 feet of drawdown of the Gulf Coast Aquifer System.
- Lavaca County: 18 feet of drawdown of the Gulf Coast Aquifer System.
- Matagorda County: 11 feet of drawdown of the Chicot and Evangeline Aquifers.
- Refugio County: 5 feet of drawdown of the Gulf Coast Aquifer System.
- Victoria County: 5 feet of drawdown of the Gulf Coast Aquifer System.
- Wharton County: 15 feet of drawdown of the Chicot and Evangeline Aquifers.

Board Action:

Mr. Eller moved to accept the report, concluded that the condition of the Gulf Coast Aquifer within Victoria County is in compliance with the GMA 15 desired future

condition, and authorize the payment of the invoice associated with the project. Mr. Clements seconded the motion. The motion passed unanimously.

Topic 5.3 - Water Quality Assessment

Mr. Andruss explained that on January 17, 2025, the Board authorized a cost-share arrangement with the cooperating districts to fund a project by DBSA to evaluate water quality across the Victoria, Jackson, Calhoun, and Refugio Counties to serve as a baseline for future evaluations and trend analysis. The project was funded at \$74,000, with \$55,500 contributed by the other cooperating districts. The District has paid \$66,288.45 to DBSA for the project to date.

On March 27, 2026, Neil Blandford of Daniel B. Stephens and Associates (DBSA) submitted the final report regarding the general groundwater quality within Victoria, Jackson, Calhoun, and Refugio Counties. The report is titled Four County Groundwater Quality Study. Through the completion of the project, DBSA compiled and documented water quality information regarding total dissolved solids concentration of groundwater, assigned formation information where possible, analyzed the data, and developed time-based water quality charts, and water quality contours for Calhoun, Jackson, Refugio, and Victoria Counties. DBSA provide recommendations regarding monitoring that would be useful for improving water quality monitoring by the districts.

Board Action:

Mr. Clements moved to accept the report and authorize the payment of the invoice associated with the project. Mr. Eller seconded the motion. The motion passed unanimously.

Item 6 - Groundwater Conservation

Topic 6.1 - Report

Mr. Andruss provided the following information:

Regarding Promote Conservation

On April 9, 2026, staff updated the website of the district to include a brochure titled Water Conservation Tips published by the Texas Water Development Board.

Item 7 - Groundwater Resource Planning

Topic 7.1 - Report

Mr. Andruss provided the following information:

Regarding Regional Water Planning Participation

The South Central Texas Regional Water Planning Group (Region L) will meet on May 7, 2026 at 9:30 AM. See: <https://www.regionltexas.org/>.

The South Central Texas Water Advisory Committee (SCTWAC) will meet in Seguin on Friday, April 24, 2026, at 1:30 p.m. at the GBRA Annex Board Room located at 905 Nolan St., Seguin, TX 78155.

Regarding GMA 15 Joint Planning for 4th Planning Cycle

The representatives of Groundwater Management Area 15 met on March 12, 2026, at the consolidated offices of Victoria County, Calhoun County, Refugio, and Texana GCD in Victoria, Texas. Mr. Andruss attended the meeting to participate in 4th Cycle of the Joint Planning as required under Chapter 36 of the Texas Water Code. See: <https://www.vcgcd.org/groundwater-management-area-15>.

The representatives have completed most of the tasks and activities to complete the process of proposing a desired future condition for Groundwater Management Area 15. The representatives approved numerous proposals to amend the adopted desired future condition for Groundwater Management Area 15 and reviewed the management plans of member districts. Those proposals included eliminating the GMA-Wide DFC and changes to the County-Specific DFCs for Goliad and Matagorda Counties. The letters transmitting the proposed amended desired future conditions for GMA 15 were mailed to the member districts on April 7, 2026.

Topic 7.2 - GMA 15 Proposed Amended DFC

Mr. Andruss provided the following information:

On March 13, 2026, the representatives of the member districts of Groundwater Management Area 15 approved a motion, by a record vote, to propose the adoption of amended DFCs, interim DFC values, and the plain-language explanation/justification for the proposed change to the previously adopted DFCs for GMA 15 for distribution to the districts in the management area in accordance with 36.108(d-2) of the Texas Water Code. See letter from the GMA 15 Chair, Tim Andruss, to the District dated April 7, 2026.

Per 36.108(d-2) of the Texas Water Code, "A period of not less than 90 days for public comments begins on the day the proposed desired future conditions are mailed to the districts. During the public comment period and after posting notice as required by Section 36.063, each district shall hold a public hearing on any proposed desired future conditions relevant to that district. During the public comment period, the district shall make available in its office a copy of the proposed desired future conditions and any supporting materials, such as the documentation of factors considered under Subsection (d) and groundwater availability model run results. After the close of the public comment period, the district shall compile and submit to the district representatives for consideration at the next joint planning meeting: (1) a summary of relevant comments received; (2) any suggested revisions to the proposed desired future conditions, and the basis for those revisions; and (3) any supporting materials, including new or revised groundwater availability model run results."

Board Action:

Mr. Clements moved to authorize the General Manager to complete all necessary actions to comply with the requirements established under 36.108(d-2) of the Texas Water Code related to the public comment period and prepare for a hearing on the proposed amended DFC at the meeting of the Board of Directors scheduled for July 10, 2026. Mr. Hroch seconded the motion. The motion passed unanimously.

Topic 7.3 - Review of Management Plans

Mr. Andruss provided the following information:

Section 36.108 states that (b) If two or more districts are located within the boundaries of the same management area, each district shall forward a copy of that district's new or revised management plan to the other districts in the management area. The boards of the districts shall consider the plans individually and shall compare them to other management plans then in force in the management area. At the GMA 15 meeting held on January 8, 2026, Mr. Andruss requested that each representative submit to the GMA 15 Administrator, by March 12, 2026, their written consideration of the performance of each member district or its management plan, as appropriate, using the following prompts:

Prompt 1: regarding 36.108(c-1)(1) of the Texas Water Code, review and consider the impact of the district's management plan on planning throughout the management area.

Prompt 2: regarding 36.108(c-1)(2) of the Texas Water Code, review and consider the effectiveness of the measures of the district's management plan for conserving and protecting groundwater and preventing waste within the district and the management area in general.

Prompt 3: regarding 36.108(c-1)(4) of the Texas Water Code, review and consider the degree the district achieving the relevant desired future conditions through the implementation of its management plan and rules.

Note 3a: please identify the specific management plan reviewed by specifying the district and the adoption date of the plan.

Note 3b: please identify the specific rules reviewed by specifying the district and the adoption date of the rules.

Note 3c: please identify any additional information such as annual reports or monitoring data reviewed to support the consideration of the degree of achievement of the relevant desired future conditions.

Mr. Andruss developed the following consideration of the management plans, rules, and performance of the member districts of Groundwater Management Area 15.

Member Districts of GMA 15	Consideration of Performance under 36.108(c-1)(1)	Consideration of Performance under 36.108(c-1)(2)	Consideration of Performance under 36.108(c-1)(4)
<p>Bee GCD Documents reviewed:</p> <ul style="list-style-type: none"> • Management Plan (dt: 1/25/2024) • Rules (dt: 10/18/2012) • Performance Report (dt: 12/18/2025) 	<p>The implementation of the district's management plan on planning throughout the management area should be positive.</p>	<p>The implementation of the district's management plan should effectively result in the conserving and protecting groundwater and preventing waste within the district and the management area in general.</p>	<p>The district appears to be achieving the desired future conditions established during the joint planning process through the implementation of the district's management plan and the enforcement of its rules.</p>
<p>Calhoun County GCD Documents reviewed:</p> <ul style="list-style-type: none"> • Management Plan (dt: 4/24/2023) • Rules (dt: 10/28/2024) • Performance Report (dt: 5/14/2025) 	<p>The implementation of the district's management plan on planning throughout the management area should be positive.</p>	<p>The implementation of the district's management plan should effectively result in the conserving and protecting groundwater and preventing waste within the district and the management area in general.</p>	<p>The district appears to be achieving the desired future conditions established during the joint planning process through the implementation of the district's management plan and the enforcement of its rules.</p>
<p>Coastal Bend GCD Documents reviewed:</p> <ul style="list-style-type: none"> • Management Plan (dt: 3/11/2025) • Rules (dt: 11/14/2023) • Performance Report (dt: ...) 	<p>The implementation of the district's management plan on planning throughout the management area should be positive.</p>	<p>The implementation of the district's management plan should effectively result in the conserving and protecting groundwater and preventing waste within the district and the</p>	<p>The district appears to be achieving the desired future conditions established during the joint planning process through the implementation of the district's management plan and the</p>

Board Action: None.

Item 8 - Groundwater Policy

Topic 8.1 - Report

Mr. Andruss provided the following information

Regarding Rule Amendments

Staff and legal counsel continue work drafting potential rule revisions for consideration by the Board at a future meeting. Recently, the other cooperating district authorized a project by Steve Young of Intera, Inc. to characterize brackish groundwater resources within Jackson, Refugio, and Calhoun Counties and assist in the development of potential rule revisions related to deep-saline groundwater production permitting. The permitting framework utilized by the other cooperating district is similar to the framework used by the District. The District has defined several deep-saline groundwater production zones and production caps for the zones whereas the cooperating district have yet to define any deep-saline groundwater production zones or associated production caps. However, given the similarities of the frameworks, staff anticipates the other cooperating district will define similar zones and associated caps. Given this likely outcome, the District would benefit from an evaluation of potential impacts of significant deep-saline groundwater production within Calhoun, Jackson, Refugio, and Victoria Counties. The District has requested a proposal from Intera to simulate the development of cumulative effects evaluation of deep-saline production scenarios for Calhoun, Jackson, Refugio, and Victoria Counties. Staff will postpone development and presentation of potential rule revisions to afford the District the opportunity to assess anticipated revisions of the deep-saline permitting frameworks of the other cooperating districts.

Regarding Legislative Support and Lobbying

Staff and legal counsel continue to coordinate regarding legislative matters. In particular, the interim charges from the Texas Senate and Texas House have been reviewed and scheduled hearings are being tracked.

Board Action:

Mr. Clements moved to authorize Intera to complete an analysis of multiple deep-saline production scenarios for all 4 counties, in an amount not to exceed \$10,000.00.

Mr. Eller seconded the motion. The motion passed unanimously.

Item 9 - Administration and Management

Topic 9.1 - Report

Mr. Andruss provided the following information:

Regarding General Administration

On March 16, 2026, the District received a request from Sharon Barnard of the Victoria Economic Development Corporation to request your support for First Ammonia's proposed project at the Port of Victoria.

Complains and Investigations

Regarding Employment Management

The District is now accepting applications for the vacant Aquifer Monitoring Technician positions vacated with the promotion of Mr. Karl to Compliance Specialist. More details are available at <https://www.vcgcd.org/job-opportunities>.

Regarding Technology

Staff continue to add new content and features to the website of the District. Recently, staff completed a minor refresh of the website to better organize content and provide access to electronic forms.

Regarding Public Notice and Meeting Coordination

The next meeting of the Board is scheduled for July 10, 2026 to convene at 9:00 AM. Special meeting may be scheduled to address unforeseen issues.

Regarding Consultant Agreements

In response to instructions received from the Board, staff have obtained requests to extend existing agreements from Pecan Valley GCD, Intera, Inc., and Daniel B. Stephens and Associates (DBSA).

Topic 9.1.1 - Request of support for FA Victoria I LLC application regarding the Calhoun – Victoria Foreign Trade Zone No. 155

Mr. Andruss provided the following information:

On March 16, 2026, the District received a request from Sharon Barnard of the Victoria Economic Development Corporation to request your support for First Ammonia's proposed project at the Port of Victoria. On March 24, 2026, the District requested a copy of the associated application and information regarding the anticipated taxable value of their "imported inventory and inventory held in a foreign trade zone for export".

Board Action: None.

Topic 9.2 - Minutes of Previous Meeting

Mr. Andruss explained that the minutes for the previous meeting were sent to the board members prior to the meeting.

Board Action:

Mr. Clements moved to accept and approve the meeting minutes for January 16, 2026, and February 13, 2026. Mr. Eller seconded the motion. The motion passed unanimously.

Topic 9.3 - Investments of the District

Mr. Andruss provided the following information:

The investment reports for December 2025, January 2026 and February 2026 have been developed by Mr. Andruss, Investment Officer of the District.

As of February 28, 2026, the combined balance of all funds, on a cash-basis, totaled \$5,939,246.71.

Board Action:

Mr. Clements moved to accept the investment reports for December 2025, January 2026 and February 2026, and gave the General Manager authorization to deposit excess funds from demand accounts into TexPool. Mr. Eller seconded the motion. The motion passed unanimously.

Topic 9.4 - Financial Transaction Review

Mr. Andruss provided the following information:

The list below identifies each accounts payable transactions that were recorded since January 1, 2026, as of March 27, 2026:

1. ACCTP-20260131-09 - \$3,503.00 - TML Health - January 2026
2. ACCTP-20260131-07 - \$7,544.05 - TCDRS - January 2026
3. ACCTP-20260116-11 - \$200.00 - Noah Rodriguez - Well Access
4. ACCTP-20260116-04 - \$11,303.90 - Allison, Bass & Magee, LLP
5. ACCTP-20260116-15 - \$12.29 - Kenneth Eller - Donuts
6. ACCTP-20260116-10 - \$5,656.53 - Cardmember Service
7. ACCTP-20260116-13 - \$34.07 - Xerox Corporation
8. ACCTP-20260131-01 - \$6,693.79 - Paystub - Tim Andruss - January 2026
9. ACCTP-20260131-02 - \$4,094.77 - Paystub - Caitlynn Davenport - January 2026
10. ACCTP-20260131-03 - \$4,505.27 - Paystub - Lisa Ramirez - January 2026
11. ACCTP-20260131-04 - \$4,432.07 - Paystub - Mike Benavides - January 2026
12. ACCTP-20260131-05 - \$3,843.39 - Paystub - Brent Immenhauser - January 2026
13. ACCTP-20260131-06 - \$2,913.85 - Paystub - Corbin Karl - January 2026
14. ACCTP-20260131-08 - \$8,795.82 - IRS - January 2026
15. ACCTP-20260131-10 - \$31.98 - Payroll Processing Charge - January 2026
16. ACCTP-20260131-11 - \$84.00 - IRS - January 2026
17. ACCTP-20260131-12 - \$126.00 - Texas Workforce Commission - January 2026
18. ACCTP-20260116-01 - \$1,200.00 - WellIntel - Annual Service Fee
19. ACCTP-20260116-02 - \$250.00 - Kenneth Eller - January 2026 Meeting
20. ACCTP-20260116-03 - \$250.00 - Jerry Hroch - January 2026 Meeting
21. ACCTP-20260116-05 - \$90.00 - Allison, Bass & Magee, LLP
22. ACCTP-20260116-06 - \$5,272.92 - Allison, Bass & Magee, LLP
23. ACCTP-20260116-07 - \$5,585.50 - Allison, Bass & Magee, LLP
24. ACCTP-20260116-08 - \$50.00 - Office Systems

25. ACCTP-20260116-09 - \$725.60 - Victoria Advocate
26. ACCTP-20260116-12 - \$200.00 - Juan Diaz - Well Access
27. ACCTP-20260116-14 - \$19.28 - Kenneth Eller - Donuts
28. ACCTP-20260120-01- \$500.00 - Fund Transfer to Texpool
29. ACCTP-20260228-08 - \$8,489.28 - IRS - February 2026
30. ACCTP-20260228-06 - \$3,525.85 - Brent Immenhauser - February 2026 Payroll
31. ACCTP-20260228-05 - \$2,680.54 - Corbin Karl - February 2026 Payroll
32. ACCTP-20260228-04 - \$4,075.92 - Mike Benavides - February 2026 Payroll
33. ACCTP-20260228-03 - \$4,505.28 - Lisa Ramirez - February 2026 Payroll
34. ACCTP-20260228-02 - \$4,119.23 - Caitlynn Davenport - February 2026 Payroll
35. ACCTP-20260228-01 - \$6,719.23 - Tim Andruss - February 2026 Payroll
36. ACCTP-20260213-10 - \$12.29 - Kenneth Eller - Donuts
37. ACCTP-20260213-09 - \$4.00 - Victoria County Clerk
38. ACCTP-20260213-08 - \$113.70 - Lisa Ramirez - TEC-20260205-01
39. ACCTP-20260213-07 - \$179.80 - Caitlynn Davenport - TEC-20260131-01
40. ACCTP-20260213-06 - \$2.88 - Office Systems
41. ACCTP-20260213-05 - \$5,493.00 - Daniel B. Stephens
42. ACCTP-20260213-04 - \$465.10 - Victoria Advocate
43. ACCTP-20260213-03 - \$4,983.77 - Cardmember Service
44. ACCTP-20260213-02 - \$3,648.75 - WSP USA
45. ACCTP-20260213-01 - \$244.59 - Xerox
46. ACCTP-20260228-07 - \$7,265.38 - TCDRS - February 2026
47. ACCTP-20260223-01 - \$6,851.86 - Victoria Central Appraisal District
48. ACCTP-20260312-02 - \$85.45 - Xerox
49. ACCTP-20260312-04 - \$3,995.13 - American West Mortgage Services
50. ACCTP-20260312-03 - \$50.00 - Office Systems
51. ACCTP-20260312-01 - \$1,707.42 - Cardmember Service

The list below identifies each accounts receivable transactions that were recorded since January 1, 2026, as of March 27, 2026:

1. ACCTR-20260131-05 - \$0.60 - Interest
2. ACCTR-20260107-01 - \$6,500.00 - Port of Victoria - Application Fees
3. ACCTR-20260114-02 - \$200.00 - Timothy Doolin - Enforcement Fee
4. ACCTR-20260123-01 - \$31,500.00 - TGCD - 1st Quarter 2027
5. ACCTR-20260123-02 - \$5,335.74 - TGCD - Reimbursement
6. ACCTR-20260123-03 - \$31,500.00 - RGCD - 1st Quarter 2027
7. ACCTR-20260123-04 - \$3,650.88 - RGCD - Reimbursement
8. ACCTR-20260120-01- \$500.00 - Fund Transfer to Texpool
9. ACCTR-20260109-01 - \$17,381.58 - Tax Collections

10. ACCTR-20260114-01 - \$161,992.20 - Tax Collections
11. ACCTR-20260126-01 - \$51,447.24 - Tax Collections
12. ACCTR-20260128-01 - \$81,903.51 - Tax Collections
13. ACCTR-20260104-01 - \$474.53 - Interest
14. ACCTR-20260104-02 - \$474.99 - Interest
15. ACCTR-20260108-01 - \$788.51 - Interest
16. ACCTR-20260108-02 - \$788.51 - Interest
17. ACCTR-20260122-01 - \$494.39 - Interest
18. ACCTR-20260131-01 - \$1,626.35 - Interest
19. ACCTR-20260131-02 - \$5,601.83 - Interest
20. ACCTR-20260131-03 - \$13.12 - Interest
21. ACCTR-20260131-04 - \$7.90 - Interest
22. ACCTR-20260205-03 - \$31,500.00 - CCGCD - 1st Quarter 2027
23. ACCTR-20260219-04 - \$12.25 - AT&T Refund
24. ACCTR-20260205-02 - \$5,171.64 - CCGCD - Reimbursement
25. ACCTR-20260205-01 - \$6,869.80 - TML IRP - Double Payment Refund
26. ACCTR-20260227-01 - \$4,157.10 - Tax Collections
27. ACCTR-20260219-03 - \$419.35 - Tax Collections
28. ACCTR-20260219-02 - \$2,668.88 - Tax Collections
29. ACCTR-20260219-01 - \$13,075.07 - Tax Collections
30. ACCTR-20260217-01 - \$3,157.92 - Tax Collections
31. ACCTR-20260211-01 - \$84,713.24 - Tax Collections
32. ACCTR-20260203-02 - \$25,863.95 - Tax Collections
33. ACCTR-20260203-01 - \$80,166.74 - Tax Collections
34. ACCTR-20260208-01 - \$672.73 - Interest
35. ACCTR-20260208-02 - \$672.73 - Interest
36. ACCTR-20260220-01 - \$511.79 - Interest
37. ACCTR-20260228-01 - \$841.15 - Interest
38. ACCTR-20260228-02 - \$631.54 - Interest
39. ACCTR-20260228-03 - \$3,270.44 - Interest
40. ACCTR-20260228-04 - \$2,528.26 - Interest
41. ACCTR-20260228-05 - \$7.36 - Interest
42. ACCTR-20260228-06 - \$4.44 - Interest
43. ACCTR-20260228-07 - \$4.08 - Interest
44. ACCTR-20260228-08 - \$3.06 - Interest
45. ACCTR-20260228-09 - \$1.40 - Interest
46. ACCTR-20260204-02 - \$476.30 - Interest
47. ACCTR-20260204-01 - \$475.84 - Interest

48. ACCTR-20260309-01 - \$4,268.48 - Tax Collections

49. ACCTR-20260303-01 - \$1,246.25 - Tax Collections

Topic 9.5 - Financial Reports of the District

Mr. Andruss explained the internal control review and internal financial reports for December 2025, January 2026, and February 2026, have been compiled by Caitlynn Davenport, Administrative Coordinator, and forwarded to the directors prior to the meeting.

Board Action:

Mr. Clements moved to accept and approve the internal control review reports and the Internal financial reports for December 2025, January 2026 and February 2026.

Mr. Eller seconded the motion. The motion passed unanimously.

Topic 9.6 - Unpaid Invoices and Bills

Mr. Andruss explained the District has outstanding accounts payable invoices that are not considered regular and routine for which the District has received the goods and services billed for under the invoices.

Board Action:

Mr. Clements moved to authorize the general manager to pay the following items:

1. ACCTP-20260410-01 - \$250.00 - Jerry Hroch - February 2026 Meeting
2. ACCTP-20260410-02 - \$250.00 - Jerry Hroch - April 2026 Meeting
3. ACCTP-20260410-03 - \$250.00 - Kenneth Eller - February 2026 Meeting
4. ACCTP-20260410-04 - \$250.00 - Kenneth Eller - April 2026 Meeting
5. ACCTP-20260410-05 - \$3,485.00 - Allison, Bass & Magee
6. ACCTP-20260410-06 - \$1,482.60 - Tim Andruss - TEC-20260227-01

Mr. Eller seconded the motion. The motion passed unanimously.

Topic 9.7 - Designation of Investment Officer

Mr. Andruss explained the position of Investment Officer has been held by Mr. Andruss, General Manager, for many years in large part due to staffing limitation. With the expansion of the staff of the District in response to the long-term cooperative arrangement with other cooperating district, the staffing limitations have been alleviated and provided the opportunity for other staff members to be adequately trained regarding public funds investment and collateralization. In particular, Caitlynn Davenport, Administrative Coordinator, has completed the required Public Funds Investment Act Training for several years with Mr. Andruss. Ms. Davenport has assisted Mr. Andruss with the development of the investment reports for several years as well. Designating Ms. Davenport as the Investment Officer of the District would improve operations while continue the safeguards in place protecting the funds of the District.

Board Action:

Mr. Clements moved to designate Ms. Davenport the Investment Officer of Victoria County Groundwater Conservation, rescind the designation of Investment Officer of the Victoria County Groundwater Conservation from Mr. Andruss, and require Mr. Andruss to approve all fund transfer associated with investing funds of the District. Mr. Eller seconded the motion. The motion passed unanimously.

Item 10 - Legal Counsel Report

Mr. Allison was present and gave a verbal report.

Item 11.0 - Adjourn Meeting

Board Action:

Mr. Clements moved to adjourn the meeting at approximately 11:28 AM. Mr. Eller seconded the motion. The motion passed unanimously.

THE ABOVE AND FOREGOING MINUTES WERE READ AND APPROVED ON THIS THE _____ DAY OF _____ A.D. _____.

Director of the Victoria County
Groundwater Conservation District

ATTEST:

Director of the Victoria
Groundwater Conservation District